Planning & Community Development Services Agency

P.O. Box 1070 / 777 N. Colusa Street Willows, CA 95988 530.934.6530 Fax 530.934.6533 www.countyofglenn.net



DONALD RUST, DIRECTOR

TO: Air Pollution Control District

Assessor-Clerk-Recorder Environmental Health Public Works Department

FROM: Andy Popper, Senior Planner

SUBJECT: Administrative Permit 2019-002; Gas Well: Borba #1-7

Peoco, LLC. P.O. Box 520

Lincoln, CA 95648

This is to inform you that the Planning & Community Development Services Agency has issued Administrative Permit 2019-002 for a natural gas well as permitted under Glenn County Code §15.840.010.

The project site of the proposed gas well is located west of the Glenn-Colusa Canal, south of County Road 24, east of County Road VV, north of County Road 27, and southwest of Hamilton City, in the unincorporated area of Glenn County, California. The Assessor's Parcel Number (APN) for the 586.84± acre site is 037-390-013.

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DONALD RUST, DIRECTOR

Peoco, LLC. P.O. Box 520 Lincoln, CA 95648

September 23, 2019

RE: Administrative Permit 2019-002; Gas Well: Borba #1-7

On September 23, 2019, the Glenn County Planning & Community Development Services Agency Director approved Administrative Permit 2019-002 with the Conditions of Approval enclosed with this letter. Also enclosed is a copy of the CEQA Notice of Exemption and Staff Report for your records.

Please sign the Conditions of Approval where indicated and submit to the Glenn County Planning & Community Development Services Agency, 777 North Colusa Street, Willows, CA 95988, within ten (10) days.

Sincerely,

Andy Popper Senior Planner

apopper@countyofglenn.net

Planning & Community Development Services Agency

P.O. Box 1070 / 777 N. Colusa Street Willows, CA 95988 530.934.6530 Fax 530.934.6533 www.countyofglenn.net



DONALD RUST, DIRECTOR

PROJECT: Administrative Permit 2019-002

Gas Well: Borba #1-7

Peoco, LLC.

APN:

037-390-013

I. Environmental Review:

I find that Administrative Permit 2019-002,

qualifies as a Class 4 Categorical Exemption pursuant to §15304, "Minor Atterations to Land", of the Guidelines of the California Environmental Quality Act.

II. Project Approval:

I also find that the project meets the Glenn County Code §15.840.010 Natural Gas Well Standards and as authorized in §15.180.010, approve Administrative Pennit 2019-002.

Signature:

Donald Rust, Director

Planning & Community Development Services Agency

Date: September 23, 2019

NOTICE OF EXEMPTION

To: County Clerk, County of Glenn

516 W. Sycamore Street, 2nd Floor, Willows, CA 95988

From: Glenn County Planning & Community Development Services Agency

777 North Colusa Street, Willows, CA 95988

Project Title: Administrative Permit 2019-002

<u>Project Location</u>: The project site of the proposed gas well is located west of the Glenn-Colusa Canal, south of County Road 24, east of County Road VV, north of County Road 27, and southwest of Hamilton City, in the unincorporated area of Glenn County, California. The Assessor's Parcel Number (APN) for the 586.84± acre site is 037-390-013.

Description of Project: To drill, operate, and maintain a natural gas well known as: Borba#1-7

Name of Public Agency Approving Project:

Glenn County Planning & Community Development Services Agency

Name of Person or Agency Carrying Out Project:

Peoco, LLC

Signature:

P.O. Box 520, Lincoln, CA 95648

Exempt Status: Categorical Exemption:

<u>Title 14, Chapter 3, Article 19, Section 15304. Minor Alterations to Land:</u> Class 4 consists of minor public or private alterations in the condition of land, water, and/or vegetation, which do not involve removal of healthy, mature, scenic trees except for forestry or agricultural purposes.

Reasons why project is exempt:

The proposed gas well is located in an agricultural area; the proposed gas well is a minor temporary use of land having negligible effects on the environment.

Lead Agency Contact Person:

Andy Popper, Senior Planner

Glenn County Planning & Community Development Services Agency

777 N. Colusa Street, Willows, CA 95988 (530-934-6540)

D 11D D

Donald Rust, Director

Glenn County Planning & Community Development Services Agency

Date: September 23, 2019

Planning & Community Development Services Agency

P.O. Box 1070 / 777 N. Colusa Street Willows, CA 95988 530.934.6530 Fax 530.934.6533 www.countyofglenn.net



DONALD RUST, DIRECTOR

STAFF REPORT

DATE: September 23, 2019

TO: Donald Rust, Director

FROM: Andy Popper, Senior Planner

RE: Administrative Permit 2019-002

Peoco, LLC.

Gas Well: Borba #1-7 "FS-80" Zoning District

Attachments:

- 1. Conditions of Approval
- 2. Application
- 3. Road Agreement
- 4. Oil and Gas Lease
- 5. Maps

1 PROJECT SUMMARY

Peoco, LLC has applied for an Administrative Permit to drill a natural gas well, test and install gas line to transport product. The project site of the proposed gas well is located west of the Glenn-Colusa Canal, south of County Road 24, east of County Road VV, north of County Road 27, and southwest of Hamilton City, in the unincorporated area of Glenn County, California. The Assessor's Parcel Number (APN) for the 586.84± acre site is 037-390-013.

The proposed gas well will be located within (projected) Section 7, T21N, R1W, M.D.B.&M. The gas well is proposed to be drilled on an existing well pad. The parcel is primarily used for agriculture.

The parcel is zoned "FS-80" (Farmland Security Zone, 72-acre minimum parcel size) and is designated "Intensive Agriculture" in the General Plan. Natural gas wells are a permitted use in the "FS-80" zone with approval of an Administrative Permit (Glenn County Code §15.470.040.A).

1.1 RECOMMENDATIONS

Staff recommends that the Director find that this project qualifies for a Class 4 Categorical Exemption within Section 15304 of the Guidelines for the California Environmental Quality Act with the Findings as presented in the Staff Report.

Staff also recommends that the Director approve Administrative Permit 2019-002 with the Findings as presented in the Staff Report and the Conditions of Approval as attached.

2 ANALYSIS

The proposed project to drill a natural gas well is consistent with similar projects in this area. Several gas wells have been drilled to the south of the proposed site. There is a demand for natural gas and the fields present in Glenn County have proven to be economically viable for production.

2.1 ENVIRONMENTAL DETERMINATION

This project is a Class 4 Categorical Exemption pursuant to §15304, "Minor Alterations to Land", of the Guidelines of the California Environmental Quality Act. California Code of Regulations states:

Title 14, Chapter 3, Article 19, §15304. Minor Alterations to Land:

Class 4 consists of minor public or private alterations in the condition of land, water, and/or vegetation, which do not involve removal of healthy, mature, scenic trees except for forestry or agricultural purposes.

The proposed gas well will be located in an agricultural area. Drilling of the gas well is a minor temporary use of land, which will have negligible effects on the environment and will be conducted in such a way as to avoid or minimize impacts to geology, hydrology, air quality, biology, and aesthetics.

2.2 GENERAL PLAN AND ZONING CONSISTENCY

The parcel is designated as "Intensive Agriculture" in the General Plan and is zoned "FS-80" (Farmland Security Zone, 72-acre minimum parcel size). The project site is in an area of existing natural gas production and natural gas wells are a permitted use within the "FS-80" zone with approval of an Administrative Permit (Glenn County Code §15.470.040.A).

The project is consistent with surrounding land use because the area primarily consists of agricultural zoning. The proposal is consistent with zoning and the General Plan.

2.2.1 Natural Gas Well Development Standards (Title 15 Unified Development Code, Section 15.840.010):

Standards (Glenn County Code §15.840.010):

- A. The proposed location of the gas well is at least five hundred feet from the nearest residential dwelling unit. The detail sketch (Exhibit "A") for the proposed gas well states that there are no habitable structures within 500 feet of the well site.
- B. The proposed location of the gas well is at least one hundred twenty feet from a county road right-of-way. The proposed gas well is not located within the vicinity of a county road. The closest county road is County Road 27, which is 3,178± feet away.
- C. If the proposed location of the gas well is within a flood hazard area as designated on the flood hazard maps of Glenn County, or within a designated floodway or special floodplain combining zone, the rules, regulations and restrictions of the zones shall be conditions of approval. The project site lies within Flood Zone "X" (unshaded) according to Flood Insurance Rate Map (FIRM) No. 06021C 0425D, dated August 5, 2010, issued by the Federal Emergency Management Agency (FEMA). Flood Zone "X" consists of areas of minimal risk outside the 1-percent and 0.2-percent annual chance floodplains. No base flood elevations or base flood depths are shown within this zone.
- D. The fire protection regulations of the affected fire district shall be complied with. This project will be required to comply with the regulations of the Hamilton City Fire Protection District.
- E. The drilling mud shall be disposed of at an approved disposal site. Fulton Reclamation Facility, located at 3507 County Road M in Orland, is the designated disposal facility.

- F. The necessary permits shall be secured in all affected federal, state, and local agencies. It is the responsibility of the applicant/agent to make certain all requirements are met and permits are obtained. This project will require the minimum:
 - 1) Administrative Permit County of Glenn, Planning Division;
 - 2) Encroachment Permit County of Glenn, Public Works Department;
 - 3) "Notice of Intention to Drill New Well" to be filed with Natural Resources Agency of California, Department of Conservation, Division of Oil, Gas, and Geothermal Resources;
 - 4) "Permit to Conduct Well Operations" to be filed with Natural Resources Agency of California, Department of Conservation, Division of Oil, Gas, and Geothermal Resources.
- G. The applicant shall enter into a Road Maintenance Agreement with the Glenn County Road Department. The applicant has applied for an Encroachment Permit, and the applicant and Glenn County have entered into Addendum 002 to Master Gas Well Driller Road Agreement No. 2017-01.
- H. Conversion of this gas well to an injection well may be permitted with a conditional use permit. The application is not requesting an injection well, but any future conversion will require a conditional use permit.
- I. Installation of a gas well compressor shall require an additional administrative permit approved by the director in the agricultural zones and a conditional use permit approved by the planning commission in the residential zones. The proposed gas well is in an agricultural zone and the application is not requesting a gas well compressor.

2.3 NOTIFICATION OF GAS WELL ABANDONMENT

Once the gas well is no longer operational and/or is not a producing well, the applicant/owner shall notify the Planning Division within sixty (60) days and the well site shall be reclaimed to its natural state or previous use, whichever is applicable, within six (6) months of the well becoming no longer operational or producing. The gas well abandonment shall be performed in accordance with California Public Resources Code, Chapter 1, Section 3228 and California Code of Regulations, Title 14, Chapter 4, Section 1723 (§ 4.2.1, Performance Standards for Site Reclamation, Glenn County Energy Element of the General Plan).

2.4 PUBLIC BENEFIT

There is a growing public demand for natural gas energy. The development of this natural resource is desirable because it will contribute to the County's tax revenues and provide a necessary resource to the community. The proposed gas well is in an agricultural area.

2.5 OTHER INFORMATION

- A. Drilling and other activities by the permittee under this permit are conditioned upon a valid enforceable lease or other right or entitlement to conduct such activities upon the property described in the application. The County makes no representation by the issuance of this permit that the permittee has any such right or entitlement.
- B. If upon approval of this Administrative Permit any problem, nuisance, or health hazard arises from the operation allowed by this Permit, the Planning Commission shall hold a Public Hearing to hear comments and consider whether Conditions of Approval need to be revised or added or if the Administrative Permit should be revoked or modified.

3 FINDINGS

3.1 CATEGORICAL EXEMPTION

Finding 1

The proposed project is located in an agricultural area.

Finding 2

Drilling of the gas well is a minor temporary use of land, which will have negligible effects on the environment.

3.2 ADMINISTRATIVE PERMIT

Gas Well Administrative Permits may be approved after the Director makes findings similar to those required of a conditional use permit. These findings are listed within Section 15.220.020 of the Glenn County Code.

Finding 1

The proposed use at the particular location is necessary or desirable in providing a service or facility which will contribute to the general well-being of the public because there is a demand by the public for natural gas energy, and therefore, for development of natural resources. This development will contribute to the County's tax revenues. The location is desirable because the area consists of grazing and open pastureland.

Finding 2

The drilling and operation of the proposed gas well will not, under the circumstances of the particular case, be detrimental to the health, safety or general welfare of persons residing or working in the vicinity, or injurious to property or improvements in the vicinity. There are no dwelling units within 500 feet of the well site and the Natural Gas Well Standards required by Section 15.840.010 of the Glenn County Code are met.

Finding 3

The site for the proposed gas well is adequate in size and shape to accommodate said use and to accommodate all of the yards, setbacks, and other features required herein.

Finding 4

The granting of this Administrative Permit will not adversely affect the General Plan of Glenn County because the policy stated in the Energy Element is as follows:

Chapter 4.2.a GAS FIELD AND GAS WELL DEVELOPMENT POLICY:

It shall be the policy of the County to continue to allow gas field and well development where it can be demonstrated that there are no significant impacts on the environment and where there will be minimal conflicts with adjoining uses.

CONDITIONS OF APPROVAL

Administrative Permit 2019-002

Peoco, LLC

Gas Well: Borba #1-7

APN: 037-390-013

- 1. That the project activities shall be confined to those areas as shown on the Detail Sketch being identified as Exhibit "A" as well as other supporting site plans as submitted and on file at the Glenn County Planning & Public Works Agency.
- 2. That this Administrative Permit shall expire if it is not executed within one (1) year from its approval date. Execution of the permit is defined as having had substantial physical construction and/or use of the property in reliance on the permit.

Acknowledgment:

I hereby declare that I have read the foregoing conditions, which are in fact the conditions that were imposed upon the granting of this administrative permit, and that I agree to abide fully by said conditions. I further hereby declare that I have read the Staff Report prepared for the granting of this administrative permit and I am aware of codified county, state, and/or federal standards and regulations that shall be met with the approval of this project.

Signed:			
C	Dero D. Parker, Peoco, LLC	Date	

GLENN COUNTY PLANNING AND COMMUNITY DEVELOPMENT SERVICES AGENCY 777 North Colusa Street Willows, CA 95988 (530) 934-6540 Fax (530) 934-6533

www.countyofglenn.net

APPLICATION FOR ADMINISTRATIVE PERMIT - GAS WELL

NOTE: FAILURE TO ANSWER APPLICABLE QUESTIONS AND REQUIRED ATTACHMENTS COULD DELAY THE PROCESSING OF YOUR APPLICATION.

1.	Applicant:
	Name: PEOCO, LLC
	Mailing Address: PO Box 520
	Phone :(Business) 916-872-1833 (Home) 916-759-9935
	Fax: 916-872-1835 E-mail: deroatpsc@msn.com
2.	Mineral Rights Owner(s):
	Name: Brett Borba
	Mailing Address: 7999 County Road 24, Orland, CA. 95693
	Phone :(Business) 530-624-7190 (Home)
3.	Engineer/Person who Prepared Site Plan (if applicable):
	Name: Chris Lerch
	Mailing Address: 608 Court Street, Woodland, CA. 95695
	Phone :(Business) 530-662-1755 (Home)
	Fax: 530-662-4602 E-mail: surveyors@Imce.net
FI\/	FD





Request or Proposal: Request to drill natural gas well, test and install gas line to transport
product.
Address and Location of Project: S7, 21N, R1W, MDB&MLat 39.68684.8/Long 122.028006
Current Assessor's Parcel Number(s): 037-390-013
Existing Zoning: Ag
Existing Use of Property: Ag/Row Crop/Corn/Fallowed Field
Water Well Required? Yes No Approved by: Building Division
Water Well Permit Issued? Yes No
If the well is to be located within a flood plain, the applicant shall meet all County construction requirements before any permanent structure can be built.
Provide any additional information that may be helpful in evaluating this proposal:
Propose to drill a natural gas well on land as described, construct well pad for drilling operations and dispose of any and all non-hazardous fluids at an approved disposal site located in Glenn County, CA. If well has been deemed non-commercial it will be plugged and abandoned per DOGGR rules and regulations, site will be restored to natural grade. If commercial testing will commence and a pipeline will transport natural gas to sales.
rules and regulations, site will be restored to natural grade. If commercial testing will commence and a pipeline will transport natural gas to sales.

2

DECLARATION UNDER PENALTY OF PERJURY

(Must be signed by Applicant and Mineral Rights Owner(s))
(Additional sheets may be necessary)

The Applicant(s) and Mineral Rights Owner(s), by signing this application, shall be deemed to have agreed to defend, indemnify, release and hold harmless the County, its agents, officers, attorneys, employees, boards and commissions from any claim, action or proceeding brought against the foregoing individuals or entities, the purpose of which is to attack, set aside, void or null the approval of this development entitlement or approval or certification of the environmental document which accompanies it, or to obtain damages relating to such action(s). This indemnification agreement shall include, but not be limited to, damages, costs expenses, attorney fees or expert witness fees that may be asserted by any person or entity, including the applicant, arising out of or in connection with the approval of the entitlement whether or not there is concurrent passive or active negligence on the part of the County.

Case ADM 2019-602

GLENN COUNTY PLANNING AND COMMUNITY DEVELOPMENT SERVICES AGENCY 777 North Colusa Street WILLOWS, CA 95988 (530) 934-6540 FAX (530) 934-6533 www.countyofglenn.net

ENVIRONMENTAL INFORMATION FORM

To be completed by applicant or engineer Use extra sheets if necessary

This list is intended to meet the requirements of State of California Government Code Section 65940.

Address, City, State, Zip: PC	O Box 520, Lincoln, CA. 95648
Telephone: 916-872-1833	Fax: _916-872-1835
E-mail: _deroatpsc@msn.com	
Name: Same	
Address, City, State, Zip:	
relephone:	Fax:
E-mail:	
Address and Location of Proj	ect:
	&M/Lat: 39.68684.8 - Long: 122.028006
Sec 7, 121N, R1W, MDB8	

Propos	ed Use of Site (project for which this form is prepared):
	re pad for drilling rig, move in rig and drill well and if successful test astall surface gas production equipment
Indicat	e the type of permit(s) application(s) to which this form pertains:
CUP	
	project involves a variance, conditional use permit, or rezoning application is and indicate clearly why the application is required:
List and for this agencie	d describe any other related permit(s) and other public approvals required s project, including those required by city, regional, state, and federales:
Permit	to drill as required by California State Division of Oil and Gas
delineat	ed project including, but not limited to traffic, biology, wetlands tion, archaeology, etc? No CONMENTAL SETTING:
informa differen depth, structur	be in detail the project site as it exists before the project, including ation on topography, soil stability, plants and animals (wetlands, if any), at crops, irrigation systems, streams, creeks, rivers, canals, water table and any cultural historical or scenic aspects. Describe any existing res on the site, and the use of the structures. Attach photographs of the site. ots or Polaroid photos will be accepted.
Attach	
1100	

Describe the surrounding properties, including information on plants, animals and any cultural, historical or scenic aspects. Indicate the type of land use (residential, commercial, agricultural, etc.), intensity of land use (one-family apartment houses, shops, department stores, dairy, row crops, orchards, etc.) Attach photographs of the vicinity. Snapshots or Polaroid photos will be accepted.
North: Almond Orchard
East: Row Crop
South: Row Crop
West: Row Crop
Describe noise characteristics of the surrounding area (include significant noise sources):
Minimal noise sources, County Road 1 mile to south
Drainage: Describe how increased runoff will be handled (on-site and off-site): No increased run off is expected
Will the project change any drainage patterns? (Please explain): No
Will the project require the installation or replacement of storm drains or channels? If yes, indicate length, size, and capacity:
 No

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If yes, you may be required to obtain authorization from other agencies such as the Army Corps of Engineers or California Department of Fish and Game. Water Supply: Indicate and describe source of water supply (domestic well, irrigation district, private water company): Water will be trucked and delivered from either Glenn Colusa Irrigation District or City of Orland Will the project require the installation or replacement of new water service mains? No Liquid Waste Disposal: Will liquid waste disposal be provided by private on-site septic system or public sewer?: Portable toilets will be set on site and waste disposed of via pump truck If private on-site septic system, describe the proposed system (leach field or seepage pit) and include a statement and tests explaining percolation rates, soil types, and suitability for any onsite sewage disposal systems: NA Will any special or unique sewage wastes be generated by this project other than normally associated with resident or employee restrooms? Industrial, chemical, manufacturing, animal wastes? (Please describe)	gulli	you plan to grade, disturb, or in any way change swales, drainages, ditches, les, ponds, low lying areas, seeps, springs, streams, creeks, river banks, or rarea on the site that carries or holds water for any amount of time during the?
Indicate and describe source of water supply (domestic well, irrigation district, private water company): Water will be trucked and delivered from either Glenn Colusa Irrigation District or City of Orland Will the project require the installation or replacement of new water service mains? No Liquid Waste Disposal: Will liquid waste disposal be provided by private on-site septic system or public sewer?: Portable toilets will be set on site and waste disposed of via pump truck If private on-site septic system, describe the proposed system (leach field or seepage pit) and include a statement and tests explaining percolation rates, soil types, and suitability for any onsite sewage disposal systems: NA Will any special or unique sewage wastes be generated by this project other than normally associated with resident or employee restrooms? Industrial, chemical, manufacturing, animal wastes? (Please describe)	If ye the	es, you may be required to obtain authorization from other agencies such as Army Corps of Engineers or California Department of Fish and Game.
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Sewer?: Portable toilets will be set on site and waste disposed of via pump truck If private on-site septic system, describe the proposed system (leach field or seepage pit) and include a statement and tests explaining percolation rates, soil types, and suitability for any onsite sewage disposal systems: NA Will any special or unique sewage wastes be generated by this project other than normally associated with resident or employee restrooms? Industrial, chemical, manufacturing, animal wastes? (Please describe)	<u>Liqu</u>	id Waste Disposal:
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normally associated with resident or employee restrooms? Industrial, chemical, manufacturing, animal wastes? (Please describe)	NA	
normally associated with resident or employee restrooms? Industrial, chemical, manufacturing, animal wastes? (Please describe)		
No	norm	ally associated with resident or employee restrooms? Industrial, chemical,
	No	
	requi	iated with a single family residence, Waste Discharge Requirements may be red by the Regional Water Quality Control Board.

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Solid Waste Collection:
How will solid waste be collected? Individual disposal, private carrier, city? Any solid waste or drill cuttings will be trucked and hauled to Fulton Reclamation on Orland, CA.
Source of Energy:
What is the source of energy (electricity, natural gas, propane)?: All power is provided on site by protable rented generator fuled by diesel
If electricity, do any overhead electrical facilities require relocation? Is so, please describe:
NA
If natural gas, do existing gas lines have to be increased in size? If yes, please describe:
Do existing gas lines require relocation? If yes, please describe: No
Fire Protection:
Indicate number and size of existing and/or proposed fire hydrants and distance from proposed buildings:
There are no water hydrants required, fire water will be stored in an on site 21,000 portable rented tank.
Indicate number and capacity of existing and/or proposed water storage facilities and distance from proposed buildings:

operations which will take 30 days +/-

IV. <u>FOR ZONE CHANGE, ZONE VARIANCE, AND SPECIAL USE PERMIT APPLICATION:</u>

Square footage (structures) NA (New)	S.F.; NA (Existing)
(New)	(Existing)
Percentage of lot coverage: NA	
Amount of off-street parking provided: NA	
Will the project be constructed in phase briefly:	es? If so, please describe each phase
This is not a typical construction project and temporary	
If residential, include the number of units prices or rents, and type of household size	expected:
If commercial, indicate type, estimated en	nployment per shift, days and hours of
operation, estimated number of daily custo oading facilities:	omers/visitors on site at peak time, and
NA	
f industrial, indicate type, estimated emplo	oyment per shift, and loading facilities:
NA	
f institutional, indicate the major functi	ion, estimated employment per shift,
estimated occupancy, loading facilities, a from the project:	nd community benefits to be derived

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9.	List types and quantities of any hazardous or toxic materials, chemicals, pesticides, flammable liquids, or other similar product used as a part of the operation and storage container sizes:
	There are no hazardous or toxic materials. Equipment fuel source will be diesel provided by local Orland dealer and stored on site in an above ground tank
	Submit Material Safety Data Sheets (MSDS) for any proposed hazardous materials. If hazardous materials are proposed, it is recommended that the applicant contact the Air Pollution Control District/CUPA for permitting requirements.
10.	Describe any earthwork (grading) to be done and dust control methods to be used during construction:
	Grading field to level and water will be used for dust control
11.	Describe any potential noise or vibration sources associated with the project (i.e. compressor, machine noise, heavy equipment).
	Drill rig engines and drill pipe clanging.
12.	Describe source, type, and amount of air pollutant emissions (smoke, odors, steam, gases, water vapor, dust, chemicals) from the project. Describe what methods would be used to reduce emissions:
	Simala emmisions as seen with farm equipment from diesel engines

V. <u>CERTIFICATION</u>:

I hereby certify that the statements furnished above and in the attached exhibits present the data and information required for this initial evaluation to the best of my ability, and that the facts, statements and information presented are true and correct to the best of my knowledge and belief.

Date: 7/15/19	Signature:	
For: PEOCO, LLC		

According to Section 65943 for the California Government Code, your application will be reviewed within 30 days and you or your agent will receive written notice regarding the completeness of your application. Any reviewing agency may, in the course of processing the application, request the applicant to clarify, amplify, correct, or otherwise supplement the information required for the application.

According to Section 65944 (C), additional information may be requested in order to comply with Division 13 of the State of California Public Resources Code.









