

GLENN COUNTY

Planning & Community Development Services Agency

225 N. Tehama Street
Willows, CA 95988
530.934.6540
www.countyofglenn.net



Mardy Thomas, Director

Lynn Niewiadomski
ENCORE Consulting, LLC.
950 West Elliot Road, Suite 116
Tempe, AZ 85284

RE: **Site Plan Review 2024-001, Pro Petroleum, LLC, Withdrawal of Application**
APN: 020-110-001, 020-120-001

February 28, 2024

To Applicant,

On January 27, 2024, the Glenn County Planning and Community Development Services Agency received a Site Plan Review application to conduct off-loading of renewable diesel from a rail car into a transport truck (transloading) at 2935 County Road JJ; on the east side of County Road 99W, and north of County Road 35, in the unincorporated area of Glenn County, California.

On February 23, 2024, the Glenn County Planning and Community Development Services Agency received written (email) notification from Lynn Niewiadomski of Encore Consulting, LLC., on behalf of Pro Petroleum, LLC, to withdraw the Site Plan Review application.

Included with this letter are the agency and vicinity comments received from the Request for Review process. No further action will be taken on this application or proposal.

Please contact the Planning Division if you have any questions or comments regarding this letter.

Sincerely,

Marie Amaro, Assistant Planner
mamaro@countyofglenn.net

Copied to:

Artois Community Service
District

Artois Fire Protection District

Building Division

Caltrans

Danial Spratford

Environmental Health

Jack Cavier

PG&E Gas and Electric

State Water Resources
Control Board, Drinking
Water

Pro Petroleum, LLC
858 West Elliot Road
Tempe, AZ 85284

Marie Amaro

From: Lynn Niewiadomski <lynn@encore-consulting.net>
Sent: Friday, February 23, 2024 2:02 PM
To: Andy Popper
Cc: Planning Email Group; Michael Mathers
Subject: RE: 020-110-001, County Road JJ, Artois - withdrawal of application

Follow Up Flag: Follow up
Flag Status: Flagged

Some people who received this message don't often get email from lynn@encore-consulting.net. [Learn why this is important](#)

Hello Andy

On behalf of Pro Petroleum, LLC, I would like to thank you for your support and cooperation throughout the permitting process for the above-referenced application within Glenn County. While our client continues to evaluate their business needs, they have determined to withdraw the Site Plan Review application at this time as they explore other opportunities.

I want to thank all those involved in the permitting process up to this point for their support and assistance.

Sincerely,

Lynn Niewiadomski
ENCORE Consulting, LLC.
950 West Elliot Road, Suite 116
Tempe, AZ 85284
(480) 258-1778



February 5, 2024

Marie Amaro
County of Glenn
225 North Tehama St
Willows, CA 95988

Ref: Gas and Electric Transmission and Distribution

Dear Marie Amaro,

Thank you for submitting SPR2024-001 plans for our review. PG&E will review the submitted plans in relationship to any existing Gas and Electric facilities within the project area. If the proposed project is adjacent/or within PG&E owned property and/or easements, we will be working with you to ensure compatible uses and activities near our facilities.

Attached you will find information and requirements as it relates to Gas facilities (Attachment 1) and Electric facilities (Attachment 2). Please review these in detail, as it is critical to ensure your safety and to protect PG&E's facilities and its existing rights.

Below is additional information for your review:

1. This plan review process does not replace the application process for PG&E gas or electric service your project may require. For these requests, please continue to work with PG&E Service Planning: https://www.pge.com/en_US/business/services/building-and-renovation/overview/overview.page.
2. If the project being submitted is part of a larger project, please include the entire scope of your project, and not just a portion of it. PG&E's facilities are to be incorporated within any CEQA document. PG&E needs to verify that the CEQA document will identify any required future PG&E services.
3. An engineering deposit may be required to review plans for a project depending on the size, scope, and location of the project and as it relates to any rearrangement or new installation of PG&E facilities.

Any proposed uses within the PG&E fee strip and/or easement, may include a California Public Utility Commission (CPUC) Section 851 filing. This requires the CPUC to render approval for a conveyance of rights for specific uses on PG&E's fee strip or easement. PG&E will advise if the necessity to incorporate a CPUC Section 851 filing is required.

This letter does not constitute PG&E's consent to use any portion of its easement for any purpose not previously conveyed. PG&E will provide a project specific response as required.

Sincerely,

Plan Review Team
Land Management



Attachment 1 – Gas Facilities

There could be gas transmission pipelines in this area which would be considered critical facilities for PG&E and a high priority subsurface installation under California law. Care must be taken to ensure safety and accessibility. So, please ensure that if PG&E approves work near gas transmission pipelines it is done in adherence with the below stipulations. Additionally, the following link provides additional information regarding legal requirements under California excavation laws: <https://www.usanorth811.org/images/pdfs/CA-LAW-2018.pdf>

1. **Standby Inspection:** A PG&E Gas Transmission Standby Inspector must be present during any demolition or construction activity that comes within 10 feet of the gas pipeline. This includes all grading, trenching, substructure depth verifications (potholes), asphalt or concrete demolition/removal, removal of trees, signs, light poles, etc. This inspection can be coordinated through the Underground Service Alert (USA) service at 811. A minimum notice of 48 hours is required. Ensure the USA markings and notifications are maintained throughout the duration of your work.
2. **Access:** At any time, PG&E may need to access, excavate, and perform work on the gas pipeline. Any construction equipment, materials, or spoils may need to be removed upon notice. Any temporary construction fencing installed within PG&E's easement would also need to be capable of being removed at any time upon notice. Any plans to cut temporary slopes exceeding a 1:4 grade within 10 feet of a gas transmission pipeline need to be approved by PG&E Pipeline Services in writing PRIOR to performing the work.
3. **Wheel Loads:** To prevent damage to the buried gas pipeline, there are weight limits that must be enforced whenever any equipment gets within 10 feet of traversing the pipe.

Ensure a list of the axle weights of all equipment being used is available for PG&E's Standby Inspector. To confirm the depth of cover, the pipeline may need to be potholed by hand in a few areas.

Due to the complex variability of tracked equipment, vibratory compaction equipment, and cranes, PG&E must evaluate those items on a case-by-case basis prior to use over the gas pipeline (provide a list of any proposed equipment of this type noting model numbers and specific attachments).

No equipment may be set up over the gas pipeline while operating. Ensure crane outriggers are at least 10 feet from the centerline of the gas pipeline. Transport trucks must not be parked over the gas pipeline while being loaded or unloaded.

4. **Grading:** PG&E requires a minimum of 36 inches of cover over gas pipelines (or existing grade if less) and a maximum of 7 feet of cover at all locations. The graded surface cannot exceed a cross slope of 1:4.
5. **Excavating:** Any digging within 2 feet of a gas pipeline must be dug by hand. Note that while the minimum clearance is only 24 inches, any excavation work within 24 inches of the edge of a pipeline must be done with hand tools. So to avoid having to dig a trench entirely with hand tools, the edge of the trench must be over 24 inches away. (Doing the math for a 24 inch



wide trench being dug along a 36 inch pipeline, the centerline of the trench would need to be at least 54 inches [$24/2 + 24 + 36/2 = 54$] away, or be entirely dug by hand.)

Water jetting to assist vacuum excavating must be limited to 1000 psig and directed at a 40° angle to the pipe. All pile driving must be kept a minimum of 3 feet away.

Any plans to expose and support a PG&E gas transmission pipeline across an open excavation need to be approved by PG&E Pipeline Services in writing PRIOR to performing the work.

6. Boring/Trenchless Installations: PG&E Pipeline Services must review and approve all plans to bore across or parallel to (within 10 feet) a gas transmission pipeline. There are stringent criteria to pothole the gas transmission facility at regular intervals for all parallel bore installations.

For bore paths that cross gas transmission pipelines perpendicularly, the pipeline must be potholed a minimum of 2 feet in the horizontal direction of the bore path and a minimum of 24 inches in the vertical direction from the bottom of the pipe with minimum clearances measured from the edge of the pipe in both directions. Standby personnel must watch the locator trace (and every ream pass) the path of the bore as it approaches the pipeline and visually monitor the pothole (with the exposed transmission pipe) as the bore traverses the pipeline to ensure adequate clearance with the pipeline. The pothole width must account for the inaccuracy of the locating equipment.

7. Substructures: All utility crossings of a gas pipeline should be made as close to perpendicular as feasible ($90^\circ \pm 15^\circ$). All utility lines crossing the gas pipeline must have a minimum of 24 inches of separation from the gas pipeline. Parallel utilities, pole bases, water line 'kicker blocks', storm drain inlets, water meters, valves, back pressure devices or other utility substructures are not allowed in the PG&E gas pipeline easement.

If previously retired PG&E facilities are in conflict with proposed substructures, PG&E must verify they are safe prior to removal. This includes verification testing of the contents of the facilities, as well as environmental testing of the coating and internal surfaces. Timelines for PG&E completion of this verification will vary depending on the type and location of facilities in conflict.

8. Structures: No structures are to be built within the PG&E gas pipeline easement. This includes buildings, retaining walls, fences, decks, patios, carports, septic tanks, storage sheds, tanks, loading ramps, or any structure that could limit PG&E's ability to access its facilities.

9. Fencing: Permanent fencing is not allowed within PG&E easements except for perpendicular crossings which must include a 16 foot wide gate for vehicular access. Gates will be secured with PG&E corporation locks.

10. Landscaping: Landscaping must be designed to allow PG&E to access the pipeline for maintenance and not interfere with pipeline coatings or other cathodic protection systems. No trees, shrubs, brush, vines, and other vegetation may be planted within the easement area. Only those plants, ground covers, grasses, flowers, and low-growing plants that grow unsupported to a maximum of four feet (4') in height at maturity may be planted within the easement area.



11. Cathodic Protection: PG&E pipelines are protected from corrosion with an “Impressed Current” cathodic protection system. Any proposed facilities, such as metal conduit, pipes, service lines, ground rods, anodes, wires, etc. that might affect the pipeline cathodic protection system must be reviewed and approved by PG&E Corrosion Engineering.

12. Pipeline Marker Signs: PG&E needs to maintain pipeline marker signs for gas transmission pipelines in order to ensure public awareness of the presence of the pipelines. With prior written approval from PG&E Pipeline Services, an existing PG&E pipeline marker sign that is in direct conflict with proposed developments may be temporarily relocated to accommodate construction work. The pipeline marker must be moved back once construction is complete.

13. PG&E is also the provider of distribution facilities throughout many of the areas within the state of California. Therefore, any plans that impact PG&E’s facilities must be reviewed and approved by PG&E to ensure that no impact occurs which may endanger the safe operation of its facilities.

Attachment 2 – Electric Facilities

It is PG&E's policy to permit certain uses on a case by case basis within its electric transmission fee strip(s) and/or easement(s) provided such uses and manner in which they are exercised, will not interfere with PG&E's rights or endanger its facilities. Some examples/restrictions are as follows:

1. Buildings and Other Structures: No buildings or other structures including the foot print and eave of any buildings, swimming pools, wells or similar structures will be permitted within fee strip(s) and/or easement(s) areas. PG&E's transmission easement shall be designated on subdivision/parcel maps as **"RESTRICTED USE AREA – NO BUILDING."**
2. Grading: Cuts, trenches or excavations may not be made within 25 feet of our towers. Developers must submit grading plans and site development plans (including geotechnical reports if applicable), signed and dated, for PG&E's review. PG&E engineers must review grade changes in the vicinity of our towers. No fills will be allowed which would impair ground-to-conductor clearances. Towers shall not be left on mounds without adequate road access to base of tower or structure.
3. Fences: Walls, fences, and other structures must be installed at locations that do not affect the safe operation of PG&E's facilities. Heavy equipment access to our facilities must be maintained at all times. Metal fences are to be grounded to PG&E specifications. No wall, fence or other like structure is to be installed within 10 feet of tower footings and unrestricted access must be maintained from a tower structure to the nearest street. Walls, fences and other structures proposed along or within the fee strip(s) and/or easement(s) will require PG&E review; submit plans to PG&E Centralized Review Team for review and comment.
4. Landscaping: Vegetation may be allowed; subject to review of plans. On overhead electric transmission fee strip(s) and/or easement(s), trees and shrubs are limited to those varieties that do not exceed 10 feet in height at maturity. PG&E must have access to its facilities at all times, including access by heavy equipment. No planting is to occur within the footprint of the tower legs. Greenbelts are encouraged.
5. Reservoirs, Sumps, Drainage Basins, and Ponds: Prohibited within PG&E's fee strip(s) and/or easement(s) for electric transmission lines.
6. Automobile Parking: Short term parking of movable passenger vehicles and light trucks (pickups, vans, etc.) is allowed. The lighting within these parking areas will need to be reviewed by PG&E; approval will be on a case by case basis. Heavy equipment access to PG&E facilities is to be maintained at all times. Parking is to clear PG&E structures by at least 10 feet. Protection of PG&E facilities from vehicular traffic is to be provided at developer's expense AND to PG&E specifications. Blocked-up vehicles are not allowed. Carports, canopies, or awnings are not allowed.
7. Storage of Flammable, Explosive or Corrosive Materials: There shall be no storage of fuel or combustibles and no fueling of vehicles within PG&E's easement. No trash bins or incinerators are allowed.



8. Streets and Roads: Access to facilities must be maintained at all times. Street lights may be allowed in the fee strip(s) and/or easement(s) but in all cases must be reviewed by PG&E for proper clearance. Roads and utilities should cross the transmission easement as nearly at right angles as possible. Road intersections will not be allowed within the transmission easement.

9. Pipelines: Pipelines may be allowed provided crossings are held to a minimum and to be as nearly perpendicular as possible. Pipelines within 25 feet of PG&E structures require review by PG&E. Sprinklers systems may be allowed; subject to review. Leach fields and septic tanks are not allowed. Construction plans must be submitted to PG&E for review and approval prior to the commencement of any construction.

10. Signs: Signs are not allowed except in rare cases subject to individual review by PG&E.

11. Recreation Areas: Playgrounds, parks, tennis courts, basketball courts, barbecue and light trucks (pickups, vans, etc.) may be allowed; subject to review of plans. Heavy equipment access to PG&E facilities is to be maintained at all times. Parking is to clear PG&E structures by at least 10 feet. Protection of PG&E facilities from vehicular traffic is to be provided at developer's expense AND to PG&E specifications.

12. Construction Activity: Since construction activity will take place near PG&E's overhead electric lines, please be advised it is the contractor's responsibility to be aware of, and observe the minimum clearances for both workers and equipment operating near high voltage electric lines set out in the High-Voltage Electrical Safety Orders of the California Division of Industrial Safety (<https://www.dir.ca.gov/Title8/sb5g2.html>), as well as any other safety regulations. Contractors shall comply with California Public Utilities Commission General Order 95 (http://www.cpuc.ca.gov/gos/GO95/go_95_startup_page.html) and all other safety rules. No construction may occur within 25 feet of PG&E's towers. All excavation activities may only commence after 811 protocols has been followed.

Contractor shall ensure the protection of PG&E's towers and poles from vehicular damage by (installing protective barriers) Plans for protection barriers must be approved by PG&E prior to construction.

13. PG&E is also the owner of distribution facilities throughout many of the areas within the state of California. Therefore, any plans that impact PG&E's facilities must be reviewed and approved by PG&E to ensure that no impact occurs that may endanger the safe and reliable operation of its facilities.

GLENN COUNTY

Planning & Community Development Services Agency Environmental Health Department

225 N Tehama St.
Willows, CA 95988
Tel: 530.934.6102 Fax: 530.934.6103
www.countyofglenn.net



Mardy Thomas, Director

Date: February 7, 2024

To: Marie Amaro, Assistant Planner
Planning & Community Development Services Agency (PCDSA)
(Via Email)

From: Kevin Backus, REHS
Director, PCDSA - Environmental Health Department

Re: Site Plan Review 2024-001, APN 020-110-001 and 020-120-001, Pro petroleum, LLC,
(Transloading Renewable Diesel)

We have reviewed the application information for the project noted above and recommend it be found complete for further processing. We have the following comments and requirements:

1. The proposed project parcel shall have a permanent restroom that is connected to an approved and functioning onsite wastewater treatment system (OWTS).
2. The permanent restrooms will require a permanent potable water source by means of connection to a public water system or water well.
3. All trash created on the proposed project parcel shall be stored in a leak proof container with a tight-fitting lid and be disposed of at an appropriate solid waste facility once per week.
4. A procedure for spill containment and clean-up shall be submitted to the county for review and approval.
5. All construction shall be under required county permits and be in conformance with applicable State and local laws, ordinances, and regulations.
6. If a water well is constructed on the proposed project parcel it may meet the definition of a public water system. Contact the California State Water Resources Control Board (SWRCB) to determine if additional regulation will be required. Environmental Health will need confirmation, in writing, of the SWRCB determination.

Please contact Environmental Health at 530-934-6102 with any questions on this matter.

Andy Popper

From: Jack Cavier <jacavier70@gmail.com>
Sent: Wednesday, February 7, 2024 9:17 AM
To: Andy Popper
Subject: Re: SPR2024-001, Pro Petroleum, Request for Review

Andy, As a resident and living with my family just across 99W less than a football field from this project, I am total against this project happening. My concern is My young daughter driving to and from school & work with all of these semi- trucks traffic. This is not a good site for this project, there are other RXR spur they can look at or use - examples out at John Manville plant of down by Maxwell outside of town just a few which won't impact a neighborhood or residential area. Please do not approve this project in Artois. Jack Cavier
1-530-517-1830

On Tue, Feb 6, 2024 at 11:40 AM Andy Popper <APopper@countyofglenn.net> wrote:

To Artois Community Service District

Jack Cavier - Board President of Artois CSD

The PCDSA is in receipt of the below email comments/questions

which will be addressed/responded to.

In the interim, is there further information regarding the Hamilton City spill incident?

It our understanding that authorities are/were to be notified/reported to.

Sincerely,

Andy Popper, Principal Planner

<https://www.countyofglenn.net/>

Glenn County Planning &

Community Development Services Agency

[225 North Tehama Street](#)

[Willows, CA 95988](#)

530-934-6540

From: Marie Amaro <mamaro@countyofglenn.net>
Sent: Tuesday, February 6, 2024 11:11 AM
To: Andy Popper <APopper@countyofglenn.net>
Subject: FW: SPR2024-001, Pro Petroleum, Request for Review

Andy, I got this reply from Artois CSD, wasn't sure if you were included in the reply so forwarding it.

Sincerely,

Marie Amaro

Assistant Planner

Glenn County Planning &

Community Development Services Agency

[225 North Tehama Street](#)

[Willows, CA 95988](#)

530-934-6540

From: Jack Cavier <jacavier70@gmail.com>
Sent: Tuesday, February 6, 2024 10:45 AM
To: Marie Amaro <mamaro@countyofglenn.net>
Subject: Re: SPR2024-001, Pro Petroleum, Request for Review

You don't often get email from jacavier70@gmail.com. [Learn why this is important](#)

Marie, Artois Community Service District is concern about a potential Petroleum spill at this site since this company had spill problems over in Hamilton City which we are made aware of. Artois CSD is very concerned about ground water contamination to our community water supply.

We want to know what steps are they taking to eliminate this from happening again

A small plastic wading pool etc. will not be sufficient to address our concerns for us. We want to see a detailed large hazard mitigation containment plan

For this site,

And Artois CSD want see a notification plan if and when a spill happens!

Question: were the local residents made aware of this site plan on the west side across 99 W ?

Artois CSD are officially against this project until all of our concerns and questions are answered! Jack Cavier - Board President of Artois CSD.

Artois CSD will wait for a reply and your decision!!!

On Fri, Feb 2, 2024 at 1:35 PM Marie Amaro <mamaro@countyofglenn.net> wrote:

To Whom it May Concern,

Please accept the following Request for Review for comments.

[SPR2024-001, Pro Petroleum, Request for Review](#)

Comments are being requested by Friday, February 16, 2024.

Thank you for your time and consideration regarding this matter.

Sincerely,

Marie Amaro

Assistant Planner
Glenn County Planning &
Community Development Services Agency
[225 North Tehama Street](#)
[Willows, CA 95988](#)
530-934-6540

Marie Amaro

From: spratifyai <spratifyai@gmail.com>
Sent: Wednesday, February 7, 2024 12:45 PM
To: Marie Amaro; michael.mathers@pilottravelcenters.com; Mardy Thomas
Cc: jacavier70@gmail.com
Subject: Inquiry Regarding Environmental Impact Assessment and Mitigation Plan for Proposed Fueling Transport Station

Follow Up Flag: Follow up
Flag Status: Flagged

Some people who received this message don't often get email from spratifyai@gmail.com. [Learn why this is important](#)

To Michael Mathers, Marie Amaro, Mary Thomas ,

I am writing to you today as a residents of Artois with concerns about the proposed fueling transport station planned for 2935 County rd JJ. We understand that the station will be involved in transferring renewable diesel from rail to truck. While we appreciate the use of a cleaner fuel source, we have several questions regarding the potential environmental impacts of this project on our community.

Environmental Impact Assessment:

- We kindly request access to the completed Environmental Impact Assessment (EIA) for the proposed project. This will allow us to fully understand the potential impacts on air quality, water quality, noise levels, and overall environmental health.
- Could you please clarify the specific type of renewable diesel that will be used at the station? Different types have varying environmental footprints, and understanding this detail is crucial for our assessment.

Mitigation Plan:

- The EIA should outline a comprehensive mitigation plan to address any identified environmental concerns. We are particularly interested in learning about measures to:
 - Minimize air and noise pollution, including details on emission control technologies and noise reduction strategies.
 - Prevent potential spills and leaks, and the protocols for containment and cleanup in case of such incidents.
 - Address potential odor concerns, including measures to minimize and control any noticeable smells emanating from the facility.

Community Concerns:

- We are also concerned about the potential impact of the project on the quality of life in our neighborhood. We request information on:
 - The anticipated truck traffic volume and frequency through the area, both during construction and operation.

- Planned measures to mitigate traffic congestion and noise pollution associated with truck movements. Specifically at Hwy 99 and 5th street.
- Any community engagement opportunities planned to address resident concerns and gather feedback throughout the project process.

We believe that transparent communication and community involvement are crucial for the success of this project. We appreciate your time and consideration in addressing our inquiries and look forward to reviewing the requested information.

Sincerely,

Danial Spratford

1

Marie Amaro

From: Tabor, Rebecca@Waterboards <Rebecca.Tabor@Waterboards.ca.gov>
Sent: Friday, February 9, 2024 2:48 PM
To: Planning Email Group
Cc: Reade, James@Waterboards; Jack Cavier
Subject: Site Plan Review 2024-001, Pro Petroleum, LLC

Some people who received this message don't often get email from rebecca.tabor@waterboards.ca.gov. [Learn why this is important](#)

To Glenn County Planning Division:

The Division of Drinking Water would like to note that this project appears to be about 300 feet from a domestic water supply source for the town of Artois.

Any spill could contaminate this drinking water supply source.

Thank you,

Rebecca Tabor, P.E.

Valley District Engineer

530-224-2487

rebecca.tabor@waterboards.ca.gov

State Water Resources Control Board

Division of Drinking Water

364 Knollcrest Drive, Suite 101

Redding, CA 96002

Marie Amaro

From: spratifyai <spratifyai@gmail.com>
Sent: Friday, February 9, 2024 3:16 PM
To: Marie Amaro; michael.mathers@pilottravelcenters.com; Mardy Thomas
Cc: jacavier70@gmail.com
Subject: Second request Regarding Environmental Impact Assessment and Mitigation Plan for Proposed Fueling Transport Station

Some people who received this message don't often get email from spratifyai@gmail.com. [Learn why this is important](#)

Dear Michael Mathers, Marie Amaro, Mary Thomas,

This email serves as a follow-up to our previous communication dated 2/6/2024 regarding the proposed fueling transport station planned for 2935 County Rd JJ. As residents of Artois, we remain deeply concerned about the potential environmental and community impacts of this project.

Unfortunately, we have not yet received a response to our initial inquiries. We respectfully request your prompt attention to the following outstanding matters:

****Environmental Impact Assessment (EIA):****

- * We reiterate our request for access to the completed EIA. This transparency is vital for understanding the project's potential effects on air quality, water quality, noise levels, and overall environmental health.
- * Please clarify the specific type of renewable diesel that will be used at the station. Different types have varying environmental footprints, and this information is crucial for our assessment.

****Mitigation Plan:****

- * The EIA should outline a comprehensive mitigation plan to address any identified environmental concerns. We are particularly interested in learning about specific measures to:
 - * Minimize air and noise pollution, including details on emission control technologies and noise reduction strategies.
 - * Prevent potential spills and leaks, and the protocols for containment and cleanup in such cases.
 - * Address potential odor concerns, outlining measures to minimize and control any noticeable smells emanating from the facility.

****Community Concerns:****

- * We remain concerned about the potential impact of the project on our quality of life. We request information on:
 - * The anticipated truck traffic volume and frequency through the area, both during construction and operation, specifically at Highway 99 and 5th Street.
 - * Planned measures to mitigate traffic congestion and noise pollution associated with truck movements.
 - * Any community engagement opportunities planned to address resident concerns and gather feedback throughout the project process.

We believe that transparent communication and community involvement are crucial for the success of this project. We kindly request a response acknowledging our request and providing the information outlined above. We appreciate your time and consideration and look forward to your prompt engagement.

Sincerely,

Danial Spratford

On Behalf of Concerned Residents of Artois

On Wed, Feb 7, 2024, 12:44 PM spratifyai <spratifyai@gmail.com> wrote:

To Michael Mathers, Marie Amaro, Mary Thomas ,

I am writing to you today as a residents of Artois with concerns about the proposed fueling transport station planned for 2935 County rd JJ. We understand that the station will be involved in transferring renewable diesel from rail to truck. While we appreciate the use of a cleaner fuel source, we have several questions regarding the potential environmental impacts of this project on our community.

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 - Prevent potential spills and leaks, and the protocols for containment and cleanup in case of such incidents.
 - Address potential odor concerns, including measures to minimize and control any noticeable smells emanating from the facility.

Community Concerns:

- We are also concerned about the potential impact of the project on the quality of life in our neighborhood. We request information on:
 - The anticipated truck traffic volume and frequency through the area, both during construction and operation.
 - Planned measures to mitigate traffic congestion and noise pollution associated with truck movements. Specifically at Hwy 99 and 5th street.
 - Any community engagement opportunities planned to address resident concerns and gather feedback throughout the project process.

We believe that transparent communication and community involvement are crucial for the success of this project. We appreciate your time and consideration in addressing our inquiries and look forward to reviewing the requested information.

Sincerely,

Danial Spratford

1

Artois Community Services District
P.O. Box 130
Artois, CA 95913

February 8, 2024

To Glenn County Planning & Community Development Services Agency

At the Artois Community Service District regular board meeting on Feb. 7, 2024, it was discussed the possibility of Pro Petroleum LLC submitting a site plan request to bring in Railroad cars on to Glenn County Farm Supply rail spur to transfer Renewable Diesel fuel from rail cars to Semi-Trucks in the Amount of at least 5 Rail Cars at a time to at least 7 Semi-Trucks per day (45 per Week).

Artois Community Service District supply domestic drink water to the Community of Artois with wells and this propose site is only 300 ft. from our South well straight across the road at the Artois Fire Station.

Artois CSD is strongly opposed to this type of operation so close to Artois CSD drinking water supplies.

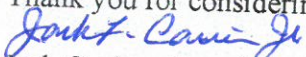
This Pro Petroleum Company has already admitted they had chemical spills in Hamilton City from their rail cars transfer to Semi-Trucks which make Artois CSD very concern able this kind of thing happening again. Their track record is not good!!

Also being a LLC (Limited Liability Corporation or Company), they offer limited liability protection and pass though taxation. Therefore, Owners cannot typically be held personally responsible for business debts & liabilities.

Lastly, Artois Community Service District has no water supply east of Highway 99W for any fire suppression.

Therefore, Artois Community Service District is very much opposed to this type of business or operation coming into Artois.

Thank you for considering our request.


Jack Cavier- Board President- Artois Community Service District

February 14, 2024

Artois CSD additional comment -Pro Petroleum LLC said transfer site is on the East side of Railroad tracks. But the concern is if a semi-truck fully loaded with diesel has an accident coming out of fueling site it will be on the west side of 99W into the storm drain system and right into Artois Community Water System wells. And the water system is forever contaminated.

Thank you,



Jack Cavier- Board President

Artois Community Service District

Artois Fire Protection District
P.O. Box 158
Artois, CA 95913
Ph. 1-530-934-5351 Email: artoisfiredept@gmail.com

February 13, 2024

Glenn County Planning & Community Development Services Agency

On February 9th Several Artois Fire Protection District (AFPD) board members met with representatives of Pro Petroleum LLC. This meeting was to ask questions and gather information about this propose project in Artois.

Artois Fire Protection District held a special board meeting on Feb. 12, 2024, with all 5 board members in attendance and 2 members of the public attending. After some time discussing this issue, a motion was by board member Cavier and seconded by Rackstraw to send a letter of objecting and concerns to the issue of Pro Petroleum LLC would be submitting a site plan request to bring in railroad cars on to Glenn County Farm Supply rail spur to transfer renewable diesel fuel from rail cars to semi-trucks. The vote was unanimous with all in favor.

Artois Fire Protection District is an all-volunteer fire department. This project would impact the fire department in a case of a rail car and/or semi-truck fire. The Fire Department Concerns:

1. Artois has limited personnel and no equipment to deal with a rail car fire or a major spill.
2. Artois volunteers have no training and certification to handle or suppress a any kind of large diesel fire at this site.
3. There is no water supply east of highway 99 W to begin to suppress a fire at this site.

The rail cars hold around 24,000-26,000 thousand gallon of diesel each. They are proposing at least 5 rail cars at a time. That a minimum of 120,000 gallons of flammable fuel sitting there at any one time. In a event of a large spill or leak- Pro Petroleum hazmat crew is many hours away in Sacramento.

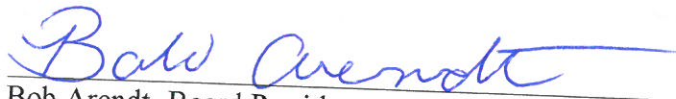
As a public safety agency, we are concerned about the semi-truck traffic. This project proposes of around 7 semi-trucks going in and out of site per day (45 a week) from 7am-7pm, 7 days a week.

trucks will be stopped out on the highway making a left or right turn. There is No railroad crossing arm on that road to signal a train is coming which could cause a major vehicle accident. Semi-trucks are up to 70 ft. long but there is only around 57 ft between railroad crossing line and the highway 99W fog line.

Pro Petroleum Company representatives has already admitted they had chemical spills in Hamilton City from their rail car transfer to semi-trucks and said there will also be a generator on site running which is potential source combustion which did not say in their site plan review.

Artois Fire Protection District is opposed to this type of business or operation coming to Artois and next to a residential neighborhood. We are concerned about the safety & well-being of the Artois community and see no benefit to the Artois community, only view it as a negative impact.

Thank you for considering our request.



Bob Arendt- Board President

February 13, 2024

To Glenn County Planning & Development Department

My name is Jack Cavier, my family and I live at #785 Front Street Artois ,Ca. 95913. I grew up here and have lived here all of my life.

I am totally against the proposed Pro Petroleum LLC site project in Artois because it's only 150 ft from my front door. I'm concerned about the safety of my family if this project is approved.

1. If there a large Chemical spill our community drinking water supply is only about 300 ft away from this site.
2. Traffic with 45 semi-trucks a week going in and out of this site on 5th street. My wife and daughter travel highway 99w every day of the week going to work and my daughter to college and back.
3. The noise issue is another concern with 5- Rail cars at a time, 45 semi-trucks a week going in and out, a generator running all day long from 7am to 7pm – 7 days a week from this proposed site.
4. I'm concerned about my property value going down with this proposed project.
5. My family's quality of life will be greatly impacted by this project.
6. My question to you is would -Would you want this project in front of your house to look at and hear the noise every day?

Please consider my request to not approve this project here in Artois.

Thank you Jack Cavier- Artois Resident

My number is 1-530-517-1830

California Department of Transportation

DISTRICT 3
703 B STREET | MARYSVILLE, CA 95901-5556
(530) 821-8401
www.dot.ca.gov



February 16, 2024

GTS# 03-GLE-2024-00098

Ms. Marie Amaro
Assistant Planner
Glenn County Planning
& Community Development Services Agency
225 North Tehama Street
Willows, CA 95988

Site Plan Review 2024-001, Pro Petroleum, LLC

Dear Ms. Amaro,

Thank you for including the California Department of Transportation (Caltrans) in the review process for the project referenced above. We reviewed this local development for impacts to the State Highway System (SHS) in keeping with our mission, vision, and goals, some of which includes addressing equity, climate change, and safety, as outlined in our statewide plans such as the California Transportation Plan, Caltrans Strategic Plan, and Climate Action Plan for Transportation Infrastructure.

The project is located on 2935 County Road JJ; on the east side of County Road 99W, north of County Road 35, west of County Road JJ, and south of County Road 33, in the unincorporated area of Glenn County, California. The most likely access points would be the interchanges with County Road 33 and County Road 39, with the approximate distance in lane miles to Interstate 5 (I-5) being two miles in either direction. The proposed activity will conduct off-loading of renewable diesel from a rail car directly into a transport truck (transloading). An estimated seven trucks per day (or forty-five trucks per week) will be loaded at the project site. The hours of operation are seven days a week, from 7 a.m. to 7 p.m. Based on the application package provided, Caltrans provides the following comments:

Highway Operations / Traffic Safety

The Trucks coming to or going from the development may utilize I-5. Please explain how the trucks will navigate on/off ramp movements to and from the freeway.

Ms. Marie Amaro, Assistant Planner
February 16, 2024
Page 2

Please note that it is illegal for Surface Transportation Assistant Act (STAA) sized tractor-trailer combinations to utilize either of these interchanges until a STAA terminal access route has been established. This can be accomplished by requesting through Glenn County. Glenn County will engage Caltrans. Caltrans will then analyze the roadways within Caltrans' right-of-way (ROW) to determine if geometry is suitable. The cost of any improvements needed to accommodate STAA sized tractor-trailer combinations will be borne by the applicant. More information regarding STAA sized tractor-trailer combinations and terminal access can be found here:

<https://dot.ca.gov/programs/traffic-operations/legal-truck-access/ta-process>.

Encroachment Permit

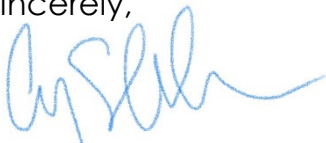
Any project along or within the State's ROW requires an encroachment permit issued by Caltrans. To apply, a completed encroachment permit application, environmental documentation, and five sets of plans clearly indicating State ROW must be submitted to:

Hikmat Bsaibess
California Department of Transportation
District 3, Office of Permits
703 B Street
Marysville, CA 95901

Please provide our office with copies of any further actions regarding this proposal. We would appreciate the opportunity to review and comment on any changes related to this development.

If you have any questions regarding these comments or require additional information, please contact Satwinder Dhatt, Local Development Review Coordinator, by phone (530) 821-8261 or via email at satwinder.dhatt@dot.ca.gov.

Sincerely,



GARY ARNOLD, Branch Chief
Local Development Review and Complete Streets
Division of Planning, Local Assistance, and Sustainability
California Department of Transportation, District 3



February 15, 2024

Marie Amaro
County of Glenn
255 North Tehama St
Willows, CA 95988

Re: SPR2024-001
Pro Petroleum

Dear Marie Amaro,

Thank you for providing PG&E the opportunity to review the proposed plans for SPR2024-001 dated 2/2/2024. Our review indicates the proposed improvements do not appear to directly interfere with existing PG&E facilities or impact our easement rights.

Please note this is our preliminary review and PG&E reserves the right for additional future review as needed. This letter shall not in any way alter, modify, or terminate any provision of any existing easement rights. If there are subsequent modifications made to the design, we ask that you resubmit the plans to the email address listed below.

If the project requires PG&E gas or electrical service in the future, please continue to work with PG&E's Service Planning department: <https://www.pge.com/cco/>.

As a reminder, before any digging or excavation occurs, please contact Underground Service Alert (USA) by dialing 811 a minimum of 2 working days prior to commencing any work. This free and independent service will ensure that all existing underground utilities are identified and marked on-site.

If you have any questions regarding our response, please contact the PG&E Plan Review Team at pgeplanreview@pge.com.

Sincerely,

PG&E Plan Review Team
Land Management